

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/036

Dated: 06.04.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of March-18 (Amended)**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of March, 2018 (Amended).

The Amendment of Energy account is required due to an inadvertent error in SECI energy & OA consumer data.

The same has been corrected & revised the account accordingly.

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations           |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                        |
| Annexure-6 | Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.                |
| Annexure-7 | Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.      |
| Annexure-7 | Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.      |

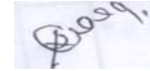
The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**

Annexure-1

**State Load Despatch Centre**

**Provisional Energy Accounts for the month of Mar'18**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
	June'17	0.00	0.00
	July'17	0.00	0.00
	Aug'17	0.00	0.00
	Sept'17	0.00	0.00
	Oct'17	0.00	0.00
	Nov'17	0.00	0.00
	Dec'17	0.00	0.00
	Jan'18	0.00	0.00
	Feb'18	0.00	0.00
	Mar'18	0.00	0.00
	GT	Apr'17	67.36
May'17		84.35	76.34
June'17		80.90	77.84
July'17		81.16	78.68
Aug'17		78.41	78.63
Sept'17		80.81	78.99
Oct'17		82.91	79.46
Nov'17		86.25	80.29
Dec'17		88.75	81.25
Jan'18		89.30	82.06
Feb'18		89.79	82.71
Mar'18		86.89	83.07
PPCL		Apr'17	96.08
	May'17	97.50	96.81
	June'17	96.21	96.61
	July'17	97.98	96.96
	Aug'17	97.01	96.97
	Sept'17	96.32	96.86
	Oct'17	96.42	96.80
	Nov'17	92.74	96.30
	Dec'17	96.67	96.34
	Jan'18	98.09	96.52
	Feb'18	101.16	96.91
	Mar'18	46.67	92.64
	Bawana	Apr'17	76.00
May'17		85.47	80.81
June'17		88.20	83.25
July'17		91.57	85.36
Aug'17		90.27	86.36
Sept'17		44.29	79.46
Oct'17		41.59	74.33
Nov'17		50.02	71.34
Dec'17		73.22	71.55
Jan'18		85.90	73.00
Feb'18		83.79	73.91
Mar'18		76.30	74.11

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

**# Availabilty of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{N}$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
	June'17	57.42	57.70
	July'17	58.52	57.91
	Aug'17	59.45	58.22
	Sept'17	55.83	57.83
	Oct'17	30.60	53.89
	Nov'17	0.00	47.26
	Dec'17	0.00	41.93
	Jan'18	0.00	37.68
	Feb'18	0.00	34.53
	Mar'18	59.57	36.65
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17
	June'17	89.17	89.17
	July'17	89.17	89.17
	Aug'17	89.17	89.17
	Sept'17	89.17	89.17
	Oct'17	89.17	89.17
	Nov'17	89.17	89.17
	Dec'17	69.25	86.93
	Jan'18	89.17	87.15
	Feb'18	89.17	87.32
	Mar'18	89.17	87.48

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)( PAF1 / NAPAF ) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) ( PAFY / NAPAF ) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
	June'17	33.420	18.990	22.770	17.730	7.090	0	0
	July'17	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'17	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'17	33.420	18.990	22.770	17.730	7.090	0	0
	Oct'17	33.420	18.990	22.770	17.730	7.090	0	0
	Nov'17	33.420	18.990	22.770	17.730	7.090	0	0
	Dec'17	33.420	18.990	22.770	17.730	7.090	0	0
	Jan'18	33.420	18.990	22.770	17.730	7.090	0	0
	Feb'18	33.420	18.990	22.770	17.730	7.090	0	0
	Mar'18	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
	June'17	43.920	25.400	30.680				
	July'17	43.920	25.400	30.680				
	Aug'17	43.920	25.400	30.680				
	Sept'17	43.920	25.400	30.680				
	Oct'17	43.920	25.400	30.680				
	Nov'17	43.920	25.400	30.680				
	Dec'17	43.920	25.400	30.680				
	Jan'18	43.920	25.400	30.680				
	Feb'18	43.920	25.400	30.680				
	Mar'18	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
	June'17	61.030	8.590	30.250	0.000	0.000	0.13	
	July'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Aug'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Sept'17	<b>15.462</b>	<b>8.589</b>	<b>30.252</b>	<b>45.567</b>	<b>0.000</b>	<b>0.130</b>	
	Oct'17	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	Nov'17	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	Dec'17	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	Jan'18	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	Feb'18	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
	Mar'18	<b>12.206</b>	<b>8.589</b>	<b>30.251</b>	<b>48.824</b>	<b>0.000</b>	<b>0.130</b>	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
	May'17	28.290	16.070	19.280	30.300	6.060		
	June'17	28.290	16.070	19.280	30.300	6.060		
	July'17	28.290	16.070	19.280	30.300	6.060		
	Aug'17	28.290	16.070	19.280	30.300	6.060		
	Sept'17	28.290	16.070	19.280	30.300	6.060		
	Oct'17	28.290	16.070	19.280	30.300	6.060		
	Nov'17	28.290	16.070	19.280	30.300	6.060		
	Dec'17	28.290	16.070	19.280	30.300	6.060		
	Jan'18	28.290	16.070	19.280	30.300	6.060		
	Feb'18	28.290	16.070	19.280	30.300	6.060		
	Mar'18	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				
	June'17			100.000				
	July'17			100.000				
	Aug'17			100.000				
	Sept'17			100.000				
	Oct'17			100.000				
	Nov'17			100.000				
	Dec'17			100.000				
	Jan'18			100.000				
	Feb'18			100.000				
	Mar'18			100.000				

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
	June'17	31.130	18.000	21.750	7.300	1.820	10	10
	July'17	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'17	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'17	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'17	31.130	18.000	21.750	7.300	1.820	10	10
	Nov'17	31.130	18.000	21.750	7.300	1.820	10	10
	Dec'17	31.130	18.000	21.750	7.300	1.820	10	10
	Jan'18	31.130	18.000	21.750	7.300	1.820	10	10
	Feb'18	31.130	18.000	21.750	7.300	1.820	10	10
	Mar'18	31.130	18.000	21.750	7.300	1.820	10	10
	MSW Bawana	Apr'17	41.810	23.900	29.200	5.090		
May'17		41.810	23.900	29.200	5.090			
June'17		41.810	23.900	29.200	5.090			
July'17		41.810	23.900	29.200	5.090			
Aug'17		41.810	23.900	29.200	5.090			
Sept'17		41.810	23.900	29.200	5.090			
Oct'17		41.810	23.900	29.200	5.090			
Nov'17		41.810	23.900	29.200	5.090			
Dec'17		41.810	23.900	29.200	5.090			
Jan'18		41.810	23.900	29.200	5.090			
Feb'18		41.810	23.900	29.200	5.090			
Mar'18		41.810	23.900	29.200	5.090			



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Mar'18	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Mar'18	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
<b>GT</b>	Upto Mar'18	<b>32.965</b>	<b>8.590</b>	<b>30.250</b>	<b>28.065</b>	<b>0.000</b>	<b>0.130</b>
RPH	Upto Mar'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Mar'18	33.4200	18.9900	22.7700	17.7300	7.0900	





**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>66.580</b>	<b>8.539</b>	<b>0.000</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>55.672</b>	<b>18.956</b>	<b>0.000</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>0.000</b>	<b>5.281</b>	<b>40.919</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>7.817</b>	<b>5.374</b>	<b>0.000</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>11.620</b>	<b>0.000</b>	<b>0.000</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>4.7750</b>	<b>6.1299</b>	<b>0.3451</b>	
UNCHAHAAR-IV	5.518	0.0000	0.0000	5.5180	
<b>SINGRAULI HYDRO</b>	<b>19.130</b>	<b>0.0000</b>	<b>0.0000</b>	<b>19.130</b>	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-III & Salal has been changed as per DERC Order FY-17-18 w.e.f 03.09.2017**

**\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
<b>DADRI TPS</b>	<b>90.000</b>	<b>56.917</b>	<b>8.539</b>	<b>9.663</b>	<b>14.881</b>
<b>DADRI-II TPS</b>	<b>74.516</b>	<b>45.880</b>	<b>18.927</b>	<b>9.709</b>	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
<b>JHAJJAR</b>	<b>46.200</b>	<b>11.357</b>	<b>5.281</b>	<b>29.562</b>	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
<b>RIHAND-III STPS</b>	<b>13.191</b>	<b>6.958</b>	<b>4.515</b>	<b>1.719</b>	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
<b>SALAL HEP</b>	<b>11.620</b>	<b>10.106</b>	<b>0.000</b>	<b>1.514</b>	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>3.252</b>	<b>6.130</b>	<b>1.868</b>	
<b>UNCHAHAR-IV</b>	<b>5.518</b>	<b>0.0000</b>	<b>0.0000</b>	<b>5.5180</b>	
<b>SINGRAULI HYDRO</b>	<b>19.130</b>	<b>0.0000</b>	<b>0.0000</b>	<b>19.130</b>	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
RPH*	BRPL	-0.228735
	BYPL	-0.132283
	TPDDL	-0.159781
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.520800
GT(APM, PMT,RLNG)	BRPL	4.604891
	BYPL	4.996884
	TPDDL	12.560807
	NDMC	21.065018
	IP	0.260400
	Total	43.488000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	25.900704
	BYPL	14.784116
	TPDDL	17.905529
	NDMC	27.876224
	MES	5.578427
	Total	92.045000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

**Note:** 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commision for PPCL & GT.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.464963
	BYPL	0.250689
	TPDDL	0.393257
	NDMC	0.472652
	MES	0.011190
	Total	1.592750
Bawana(APM, PMT)	BRPL	52.220022
	BYPL	32.520311
	TPDDL	51.988714
	NDMC	11.533671
	MES	3.645032
	PUNJAB	16.360250
	HARYANA	16.361250
	Total	184.629250
<b>Bawana (RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
<b>Bawana (S-RLNG)</b>	BRPL	3.797034
	BYPL	2.431682
	TPDDL	47.013341
	NDMC	0.417756
	MES	1.871686
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	55.531500
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.6103675	0.2680897	0.1550369	0.1872409	0.0000000
ANTA RF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
AURIYA GF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
AURIYA RF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
BAIRASIUL	2.5719925	1.7829052	0.0000000	0.7890873	0.0000000
CHAMERAHEP	5.1031075	3.5374741	0.0000000	1.5656334	0.0000000
CHAMERA-II HEP	5.4045050	3.7464029	0.0000000	1.6581021	0.0000000
CHAMERA-III HEP	3.1551900	2.1871777	0.0000000	0.9680123	0.0000000
DADRI GF	1.5828250	0.6376073	0.4998204	0.4453974	0.0000000
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
DADRI RF	0.0102775	0.0045153	0.0026024	0.0031599	0.0000000
DADRI TPS	346.4015375	239.4996380	59.7942737	0.0000000	47.1076257
DADRI-II TPS	241.5543375	173.7522588	67.8020787	0.0000000	0.0000000
DHAULIGANGA	3.3395550	2.3149795	0.0000000	1.0245755	0.0000000
DULAHSTI HEP	9.2383875	6.4040502	0.0000000	2.8343373	0.0000000
JHAJJAR*	266.9851300	0.0000000	0.0000000	266.9851300	0.0000000
KOLDEM HEP	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
KOTESHWAR	8.7659925	6.0765860	0.0000000	2.6894065	0.0000000
NAPP	29.9637345	13.1600722	7.6107886	9.1928737	0.0000000
<b>NAPTHA JHAKRI*</b>	<b>15.9245000</b>	<b>8.0909309</b>	<b>2.1812098</b>	<b>5.6523594</b>	<b>0.0000000</b>
RAPP C	13.9785710	6.1393884	3.5505570	4.2886256	0.0000000
RIHAND STPS	45.6872425	19.1803752	12.1177632	14.3891041	0.0000000
RIHAND-II STPS	83.0980925	35.5062256	21.6217589	25.9701079	0.0000000
RIHAND-III STPS	83.6348725	46.1779687	37.4569038	0.0000000	0.0000000
SEWA-II HEP	4.7455525	2.7937068	0.0000000	1.9518457	0.0000000
SINGRAULI	71.6998500	14.0122265	35.2472511	22.4403725	0.0000000
SALAL HEP	9.4233125	9.4233125	0.0000000	0.0000000	0.0000000
TEHRI HEP	13.3226125	9.2352350	0.0000000	4.0873775	0.0000000
TANAKPUR	0.2867125	0.1987491	0.0000000	0.0879634	0.0000000
UNCHAAR-I	14.0382300	6.0158087	3.7989945	4.2234268	0.0000000
UNCHAAR-II	27.6821125	11.7869447	7.5302406	8.3649272	0.0000000
UNCHAAR-III	17.1199175	7.3220844	4.6386346	5.1591986	0.0000000
URI HEP	18.0476500	12.5106310	0.0000000	5.5370190	0.0000000
URI -II HEP	13.1470850	9.1135593	0.0000000	4.0335257	0.0000000
TALA	0.0000000				
PARBATI-III	1.3128900	0.9100953	0.0000000	0.4027947	0.0000000
FARAKA	8.1481080	3.0456367	2.3026584	2.7998129	0.0000000
KAHALGAON-I	19.7064850	7.2511798	5.9776890	6.4776162	0.0000000
KAHALGAON-II	92.8907300	37.5934107	26.0403931	29.2569262	0.0000000
SASAN	300.7664300	127.4063277	164.1177395	9.2423628	0.0000000
UNCHAAR-IV	0.0000000				
<b>SINGRAULI HYDRO</b>	<b>0.4097625</b>	<b>0.0000000</b>	<b>0.0000000</b>	<b>0.4097625</b>	<b>0.0000000</b>

\* Regulation from NJPS to BYPL withdrawn w.e.f. 18.03.2018

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	177.332745	73.532365	46.972239	56.828140		
DVC(LT-3) at Ex-NR State periphery	175.321458	72.698370	46.439486	56.183602		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	30.122768	12.953199	8.199269	8.970301		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	29.71731	12.778846	8.088905	8.849559		
DVC(MEJIA7)(LT-8) at NR periphery	68.438985		68.4389850			
DVC(MEJIA7)(LT-8) at NR State periphery	67.6994575		67.6994575			
Haryana CLP Jhajjar(LT-5) at Ex-NR periphery				0.0000000		
Haryana CLP Jhajjar(LT-5) at Ex-NR State periphery				0.0000000		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	191.006838			191.0068380		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	188.883122			188.8831220		
TOWMCL	4.4520000			4.4520000		
<b>SECI</b>	<b>13.5587520</b>	<b>4.803802</b>	<b>4.52644</b>	<b>4.22851</b>		
JITPL MT20 at Ex-NR periphery	0.1183200					0.11832
JITPL MT20 at Ex-NR State periphery	0.1173600					0.11736

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	-6.3173753	-2.6230334	-1.6462638	-2.0480781	
RIHAND-II STPS	0.2987320	0.1276425	0.0777288	0.0933608	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GT</b>	1	23.03.2018	16:52	23.03.2018	18:47
	5	01.03.2018	18:00	01.03.2018	18:30
	6	07.03.2018	7:44	07.03.2018	10:14
<b>PPCL</b>	1	22.03.18	11:32	22.03.18	13:56
		22.03.18	19:01	22.03.18	20:03
		23.03.2018	14:46	23.03.2018	15:04
	2	23.03.2018	19:02	23.03.2018	20:03
		13.03.2018	6:12	13.03.2018	13:56
		23.03.2018	13:53	23.03.2018	20:24
<b>Bawana</b>	1	26.03.2018	17:05	26.03.2018	17:47
		08.03.2018	5:25	08.03.2018	8:30
		20.03.2018	11:40	20.03.2018	15:00
	2	28.03.2018	18:06	28.03.2018	20:15
		05.03.2018	1:00	05.03.2018	8:03
		05.03.2018	10:37	05.03.2018	11:34
		22.03.2018	4:45	22.03.2018	7:10
		30.03.2018	15:06	30.03.2018	16:05
3	01.03.2018	23:26	02.03.2018	19:15	
<b>Rithala</b>			-Nil-		

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Mar'18	12.689030

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant**

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
Mar'18	2.266074	0.580795	1.110376	0.474063	0.085431	0.015409

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Mar'18	3.6563148	1.528705	0.873859	1.067644	0.186106

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj	0.894000	From 01.03.18 & 04.03.2018 to 31.03.18 under OA ISOA/267/R2/04	1.30	From 01.01.18 to 15.01.18 & 11.02.18 to 01.03.18 & 04.03.18 to 31.12.2018
					1.00	From 16.01.2018 to 01.02.2018 & 08.02.2018 to 10.02.2018
					0.10	From 02.02.18 to 07.02.18& 02.03.18 to 03.03.18
2	Fortis Hospotel Limited/TPDDL	Sikkim	0.296640	From 01.03.18 to 31.03.18 under OA ISOA/0254/05	0.40	From 21.11.2017 to 31.03.2018.
3	Max Super Sp. Hosp. West Block/BRPL					
4	DLF Mall Saket New Delhi/BRPL	Meghalaya	0.461165	From 17.03.2018 to 31.03.2018 under OA ISOA/0289/01 to 15	1.90	From 21.02.2018 to 31.03.2018
5	DLF Promenade Ltd./BRPL	Meghalaya	0.338818	From 17.03.2018 to 31.03.2018 under OA ISOA/0290/01 to 15	1.50	From 21.02.2018 to 31.03.2018
6	Lodhi Property/BRPL	Sikkim	0.440640	From 01.03.18 to 31.03.18 under OA ISOA/270/03	0.60	From 01.01.2018 to 31.03.2018.
7	Max Healthcare Institute Limited/TPDDL	Meghalaya	0.440640	From 01.03.18 to 31.03.18 under OA ISOA/294/01	0.60	From 01.03.2018 to 31.03.2018.
8	Avdhut Swami Metal Works/BYPL					
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/BRPL	Meghalaya	0.808790	From 01.03.2018 to 28.03.2018 under OA ISOA/0265/06	2.00	From 04.01.2018 to 31.03.2018.
10	Vodafone Mobile Service/BRPL	Meghalaya	0.241663	From 15.03.2018 to 31.03.2018 under OA ISOA/0291/01 to 17	0.60	From 01.03.2018 to 31.03.2018.
11	Max Balaji/BYPL	Meghalaya	0.440640	From 01.03.18 to 31.03.18 under OA ISOA/0296/01	0.60	From 01.03.2018 to 31.03.2018.
12	Batra Hospital/BRPL	Nagaland	0.349920	From 01.03.2018 to 31.03.2018 under OA ISOA/225/06	0.50	From 26.10.2017 to 31.03.2018

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
13	Oberio Maiden/TPDDL	Meghalaya	0.186000	From 01.03.2018 to 31.03.2018 under OA ISOA/295/01	0.25	From 01.03.2018 to 31.03.2018
14	Jackson Developer/TPDDL	Nagaland	0.344000	From 01.03.2018 to 31.03.2018 under OA ISOA/257/04	0.50	From 01.12.2017 to 31.03.2018
15	Gujarmal Modi Hosp/BRPL					
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	Nagaland	0.367680	From 01.03.2018 to 31.03.2018 under OA ISOA/227/06	0.50	From 18.10.2017 to 31.03.2018
18	Escort Heart/BRPL	Sikkim	0.367680	From 01.03.2018 to 31.03.2018 under OA ISOA/255/08	0.500	From 11.12.2017 to 31.03.2018
19	Devki_Devi_Foundation/BRPL					
20	Asian Hotel/BRPL	Sikkim	0.800765	From 02.03.2018 to 05.03.2018 and 10.03.2018 to 31.03.2018 under OA ISOA/297/01 to 04 & 06 to 27	1.300	From 01.03.2018 to 31.03.2018
21	Wave Aerocity/BRPL	Nagaland	0.278040	From 01.03.2018 to 31.03.2018 under OA ISOA/241/05	0.400	From 15.11.2017 to 31.03.2018.
22	Sheraton/BRPL					
23	DIAL/BRPL	HPSEB	3.424800	From 01.03.18 to 28.03.18 under OA ISOA/0256/06	5.000	From 01.12.2017 to 28.03.2018
24	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd			1.1(NR)	From 10.11.17 to 13.01.18 , 19.01.18 to 25.01.18, 27.01.18 to 31.01.18,04.02.18 to 01.03.18 & 04.04.18 to 09.10.18
25	All India Society for Health Aid Edu /BRPL	Sikkim	0.440640	From 01.03.18 to 31.03.18 under OA ISOA/0253/07	0.600	<b>From 14.12.17 to 29.12.18 &amp; 01.02.18 to 17.02.18 &amp; 01.03.18 to 31.03.18</b>
	All India Society for Health Aid Edu /BRPL				0.550	<b>From 30.12.17 to 17.01.18 &amp; 18.02.18 to 28.02.18</b>
	All India Society for Health Aid Edu /BRPL				0.500	From 18.01.18 to 31.01.18



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	PR Engineering	0.772800	From 01.03.18 to 31.03.18 under OA ISOA/0248/04	1.050	From 01.12.17 to 31.03.18
27	Select City Walk/BRPL	Meghalaya	1.191570	From 01.03.18 to 31.03.18 under OA ISOA/0283/06	2.400	From 01.02.18 to 31.03.18
28	Rajiv Gandhi Cancer Inst./TPDDL	Sikkim	0.587760	From 01.01.18 to 31.03.18 under OA ISOA/0250/08	0.800	From 10.11.2017 to 31.03.2018
29	Bird Hosp/BRPL	Sikkim	0.148800	From 01.03.18 to 31.03.18 under OA ISOA/0229/R/06	0.200	From 05.02.18 to 31.03.18
	Bird Hosp/BRPL				0.400	From 18.10.17 to 04.02.18
30	Bird Airport Hotel pvt.Ltd/BRPL	Sikkim	0.222240	From 01.03.18 to 31.03.18 under OA ISOA/0226/04	0.300	From 18.10.17 to 31.03.18
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL				0.40	From 15.01.2018 to 31.03.2018
33	Today Hotels/BRPL	Nagaland	0.222240	From 01.03.18 to 31.03.18 under OA ISOA/0228/05	0.30	From 18.10.17 to 31.03.18.
34	Caddie Hotels/BRPL	Maghalaya	0.53568	From 01.03.18 to 31.03.18 under OA ISOA/0278/07	0.7	From 17.01.18 to 31.03.18
35	Indian Spinal Injuries Centre/BRPL	Nagaland	0.22224	From 01.03.18 to 31.03.18 under OA ISOA/0233/09	0.3	From 15.11.17 to 31.03.18.
36	Aria/BRPL	Nagaland	0.7356	From 01.03.18 to 31.03.18 under OA ISOA/0242/07	1.1	From 15.11.17 to 31.03.18.
37	Rajan Dhall/BRPL	Sikkim	0.22224	From 01.03.18 to 31.03.18 under OA ISOA/0260/03	0.3	From 28.12.17 to 31.03.18.
38	DLF Emporio/BRPL					
39	Divine Infracon Pvt.Ltd./BRPL	Nagaland	0.43398	From 01.03.18 to 31.03.18 under OA ISOA/0274/03	0.6	From 04.01.18 to 31.03.18.
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Nagaland	0.29664	From 01.03.18 to 31.03.18 under OA ISOA/0263/05	0.4	From 08.12.17 to 31.03.18
41	Pride Plaza Hotels Pvt. Ltd./BRPL	Maghalaya	0.36768	<b>From 01.03.18 to 31.03.18 under OA ISOA/0277/07</b>	0.5	From 17.01.2018 to 31.03.2018
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Maghalaya	0.06912	From 02.03.18 to 10.03.18 under OA ISOA/0293/01 to 05	0.7	From 28.02.2018 to 10.03.2018
	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL				Cancelled	W.e.f 11.03.2018

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'18**

**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

<b>Energy Exchange</b>	<b>Licensees</b>	<b>Purchase</b>	<b>Sale</b>
IEX	BRPL	3.6050975	-37.1769450
	BYPL	16.4981125	-22.4249525
	TPDDL	9.9133075	-85.9952500
	NDMC	0.0000000	-9.0016800
	MES	0.0000000	0.0000000
	Total	30.0165175	-154.5988275
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.